

## Towards Universal Access to Electricity by 2030:

### GEOSPATIAL, LEAST-COST ELECTRIFICATION PLANNING IN MYANMAR



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# Outline

- Objectives and institutional arrangements
- Activities relating to setting up a system, integrating data
- Value of new results as a result of integrating spatial data across sectors
- Challenges and areas for to coordinate or collaborate
- Upcoming activities/next steps



- The objective of a geospatial least cost national electrification rollout plan, is to ensure that limited resource are used **efficiently and effectively** to maximize the results in order to achieve Myanmar's target of universal access by 2030.

- The process and implementation of this plan are expected to contribute to the following outcomes :

- Raising financing
- Informing policy
- Building Capacity
- Establishing an effective mechanism for monitoring, update and impact evaluation

- The initiative was led by Ministry of Electricity and Energy and Ministry of Agriculture, Livestock and Irrigation with World Bank assistance.

# Approach

- 1. Collect input data
  - populated places, MV grid lines, and numerous modeling parameters
- 2. Use algorithm to plan least-cost electrification system
  - grid, mini-grid, off-grid (solar home systems)
- 3. Plan the sequence of grid roll-out in phases



## Population Data Sources (as of 2013-2014)

- 1. Ministry of Livestock, Fisheries and Rural Development (DRD)
  - Village Level Population Data, 2001
- 2. Ministry of Home Affairs, General Administration Department (GAD)
  - Additional population data for villages, cities and towns (2013)
- 3. Central Statistical Organization (CSO)
  - Rural and Urban Total Population and growth rates
- 4. Myanmar Information Management Unit (MIMU)
  - Geo-location of all villages by State (but no population data)

When combined these sources provided:

- 64,000 points for villages
- 300 points for cities and towns
- rural and urban growth rates, by year, for each state / region

Two-pronged Approach: Grid and Off-grid Rollout Plan

- 1) Grid extension will reach some states later in grid roll-out, and these connections will cost substantially more per household
- 2) For those areas where grid will arrive late, an off-grid "preelectrification" option can provide non-grid electricity service in the short- and medium-term
- 3) Over the long-term, grid extension is the most costeffective option for the overwhelming majority of households

### Least-Cost

### **Recommendation for 2030**

- By 2030, the majority is grid connections
- This will be **7.2 million** households
- Total cost is estimated at US \$5.8 billion (US\$800 per connection, average)
- This will be in addition to investments needed for generation & transmission



2) Grid extension will reach some states later in grid roll-out, and these connections will cost substantially more per household

(This applies primarily to Chin, Shan, Kachin and Kayah, and to a lesser extent Kayin, Sagaing, Tanintharyi.)

# Recommended sequencing of Grid Roll-out proceeds from low-cost to high-cost connections

- Dense areas require less MV per connection and will be connected first
- Remote communities require more and will be connected later





3) For those areas where grid will arrive late, a "pre-electrification" option can provide non-grid electricity service in the short term

## **Recommendations for a Off-grid, Preelectrification Plan**

- Consider the last 3-4% of settlements for pre-electrification
  - -- 5,000 communities
  - -- 250,000 households
- Shan, Chin, Kayah and Kachin States represent major areas for pre-electrification
- Which system is best (solar home system versus mini-grid) depends on the size of the settlement



### **Challenges and Lessons Learned**



#### Initial Results:

- Mobilized \$600 million concessional financing from World Bank and other DPs
- Informed development of the market-based IFC Lighting Myanmar Program
- JICA, KfW, GiZ, ADB, Italy, etc use NEP as common platform for their support to electrification

#### **Challenges:**

- Local capacity in development and use of geospatial planning tools
- Data sharing, harmonization and update
- User-friendly, open platform

### **Next Steps**

- Update the plan with new administrative divisions and population
- Develop capacity
- Integrate electrification planning, monitoring and impact evaluation
- Collaborate with other ministries

